



Direct-methane solid oxide fuel cells with an *in situ* formed Ni–Fe alloy composite catalyst layer over Ni–YSZ anodes

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ABSTRACT

Coking on Ni surfaces limits the direct application of methane-based fuels in SOFCs with Ni-cermet anodes. Loading an anodic catalytic layer with a high catalytic activity for CH₄ conversion can effectively protect the Ni-based anode from coking and increase the cell durability. In this work, a Ni–Fe alloy composite catalyst was prepared by reducing perovskite La_{0.7}Sr_{0.3}Fe_{0.8}Ni_{0.2}O_{3-δ} (LSFN) and then evaluating its catalytic activity in the partial oxidation of CH₄. The catalyst was applied on a conventional Ni–8 mol.% Y-stabilized ZrO₂ (YSZ) anode for methane SOFCs using two methane-containing fuels (97% CH₄–3% H₂O and 30% CH₄–70% air). The catalyst-modified cells showed much higher performances and durability than the conventional cell using a Ni–YSZ anode, indicating the potential application for direct-methane SOFCs.

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1. Introduction

Solid oxide fuel cells (SOFCs) are electrochemical devices that efficiently convert the chemical energy of fuels into electrical power with low emissions [1–4]. One of the outstanding advantages of SOFCs is their ability to theoretically operate using any combustible fuel, such as H₂, syngas, solid carbon, natural gas, and hydrocarbons, etc [5–11]. The anode where fuel is electro-oxidized is one of the most important components of SOFCs. Ni cermet anodes have been widely used in SOFCs because of their excellent electronic conductivity, sufficient ionic conductivity, high catalytic performance in fuel electro-oxidation, and good compatibility with popular electrolytes. However, when methane-containing fuels are directly used, coking occurs on the Ni-based anode because Ni can catalytically break C–H bonds, which rapidly deteriorates the performance and durability of SOFCs [12–15]. Therefore, suppressing carbon deposition on the anode is important in SOFCs applications

where methane-based fuels are used. Several approaches have been applied to increase the coking resistance of Ni-based anodes, such as using non-nickel-based anodes [16,17], alloying Ni with a second metal [18], doping ceria materials, and modifying the Ni surface [19]. However, all of these modifications decrease the activity of Ni cermet anodes.

Loading a catalytic layer with high catalytic activity for methane conversion over a Ni-cermet anode has been proved to suppress carbon deposition on the anode. The catalytic layer converts methane into species less prone to coking and also acts as a barrier layer to prevent the direct contact of fuel gas with the anode surface [20–23]. Ru–CeO₂ was first introduced as an anodic catalytic layer to increase the stability of SOFCs by converting hydrocarbons into syngas [24], but noble metals are too expensive to be widely applied. Non-noble metal Ni has high catalytic activity for methane reforming and cracking, which leads to coking on the Ni catalyst. Alloying Ni with other metals, such as Cu, Fe, Sn, Co, and Mo, can decrease methane cracking by reforming methane into syngas, which helps decrease coking on Ni-based catalysts. Alloys are typically doped with oxide supports to inhibit the growth of Ni particles [18,25–29]. However, the preparation method of alloy

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catalysts has a significant influence on their coking resistance. Traditional preparation methods include time-consuming physical mixing [30,31] and infiltration [32,33], which often require expensive precursors. It is difficult to accurately control the grain size to obtain a uniform distribution of alloy nanoparticles, which are often closely packed and easily aggregate at high temperatures. This reduces the catalytic activity due to coking or agglomeration of the nanoparticles [34]. Thus, an easy preparation method that can ensure the uniform distribution of alloy nanoparticles on the surface of a support has been a focused of recent research. Exsolution of endogenous alloy nanoparticles from perovskite precursors via *in situ* reduction is regarded as a time-saving and effective strategy [35–37]. In this method, active metal elements are first combined into a host lattice during material synthesis, and then alloy nanoparticles exsolute from the backbone to uniformly anchor to the oxide substrate under a reducing atmosphere [38,39]. The strong interaction between the alloy nanoparticles and the oxide substrate further suppresses the aggregation of the active species.

In this work, perovskite $\text{La}_{0.7}\text{Sr}_{0.3}\text{Fe}_{0.8}\text{Ni}_{0.2}\text{O}_{3-\delta}$ (LSFN) was prepared and spray-coated over a NiO–8 mol.% Y-stabilized ZrO_2 (YSZ) anode as the catalyst layer. Under a reducing atmosphere, LSFN decomposed into $\text{Fe}_{0.64}\text{Ni}_{0.36}$, SrLaFeO_4 , and La_2O_3 with the *in situ* exsolved FeNi alloy uniformly anchored on the oxide backbone. The catalytic activity of the alloy composite for the partial oxidation of methane (POM) was tested, and the electrochemical performance and discharge stability of the catalyst-modified SOFCs were investigated using methane based-fuels.

2. Experimental

2.1. Powder preparation

Perovskite $\text{La}_{0.7}\text{Sr}_{0.3}\text{Fe}_{0.8}\text{Ni}_{0.2}\text{O}_{3-\delta}$ (LSFN) was synthesized by a sol-gel method in which $\text{La}(\text{NO}_3)_3 \cdot 6\text{H}_2\text{O}$, $\text{Ni}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$, $\text{Sr}(\text{NO}_3)_2$ and $\text{Fe}(\text{NO}_3)_3 \cdot 9\text{H}_2\text{O}$ were first dissolved in distilled water. Then, complex reagents EDTA and citric acid (CA) were sequentially added into the solution in a mole ratio of total metal ions: EDTA: CA of 1 : 1 : 2. The pH of the solution was adjusted to 6–7 using aqueous ammonia. The solution was heated at 80 °C until a viscous gel formed, which was pre-treated at 250 °C for 5 h and then calcined at 950 °C for 3 h under an air atmosphere to obtain LSFN powders. The sintered LSFN sample was reduced at 800 °C for 0.5 h in a pure H_2 atmosphere.

2.2. Cell fabrication

NiO and YSZ were purchased from Chengdu Shudu Nano-materials Technology Development Co., Ltd, and the $\text{La}_{0.8}\text{Sr}_{0.2}\text{MnO}_{3-\delta}$ (LSM) cathode was provided by the Ningbo Institute of Industrial Technology.

An anode-supported cell with a configuration of NiO-YSZ|YSZ|LSM-YSZ was fabricated by the following procedure:

First, NiO, YSZ and polyvinyl butyral (PVB) with a weight ratio of 60 : 40: 10 in ethanol were ball-milled at 300 rpm for 1 h. After drying, 0.40 g anode powder was pressed for 60 s under 120 MPa using a 15 mm diameter steel mould. Next, 0.025 g of YSZ electrolyte powders were homogeneously spread on the anode layer and pressed for 90 s at 240 MPa to form a green dual-layered half-cell. The half-cell was then treated at 1400 °C for 5 h to densify the YSZ electrolyte. The cathode slurry was prepared by ball-milling LSM and YSZ powders in a weight ratio of 7:3 for 1 h with proper amounts of isopropyl alcohol, ethylene glycol and glycerol as additives. Then, the cathode slurry was sprayed on the dense YSZ electrolyte layer which had an effective area of 0.478 cm^2 . This was followed by calcining in air for 2 h at 1100 °C and then covering the

cathode layer by the diluted silver paste for current collection. Silver wires were fixed on the anode and cathode surfaces using silver paste to conduct current. Afterwards, the single cell was fixed onto the top of a quartz tube using silver paste.

The catalyst slurry was prepared by ball-milling a mixture of the LSFN powder and proper amounts of glycerol and isopropyl alcohol at a speed of 300 rpm for 1 h. The slurry was painted on the surface of the NiO–YSZ anode, where silver wire was attached to it, following by calcining at 800 °C for 1 h.

2.3. Characterization techniques

The crystalline structures of the as-sintered and the reduced LSFN powders were analyzed by X-ray diffraction (XRD, Rigaku D/Max-RB) using $\text{Cu K}\alpha$ radiation to collect data in the 2θ range between 20° and 80° at room temperature. Microstructures were investigated by a field emission scanning electron microscope (FESEM, JSM-7001F, JEOL) coupled with energy dispersive X-ray spectroscopy (EDX) (Bruker). Particle sizes were calculated using the Debye–Scherrer equation.

2.4. Catalytic activity tests

The catalytic activity of the reduced LSFN for POM was studied in a fixed-bed quartz-tube reactor with an ~8 mm inner diameter. About 0.2 g LSFN in the size range from 250 to 380 μm and 0.4 g SiO_2 were mixed and put in the center of the reactor for catalytic activity tests at 500–900 °C. After treating the LSFN in H_2 for 0.5 h at 800 °C, a mixed gas of CH_4 –air (V:V, 3:7) was fed into the reactor from the top with a total flow rate of 30 ml min^{-1} . The effluent gases from the bottom of the reactor entered an Agilent 7820 gas chromatograph for compositional analysis. A blank experiment without catalyst was also studied for comparison under the same conditions. The values of CH_4 conversion, CO selectivity and H_2 selectivity were calculated according to the following equations:

$$\text{CO selectivity (\%)} = \frac{C_{\text{CO}}}{C_{\text{CO}} + C_{\text{CO}_2}} \times 100\% \quad (1)$$

$$\text{H}_2 \text{ selectivity (\%)} = \frac{C_{\text{H}_2}}{2(C_{\text{CO}} + C_{\text{CO}_2})} \times 100\% \quad (2)$$

$$\text{CH}_4 \text{ conversion (\%)} = \frac{C_{\text{CO}} + C_{\text{CO}_2}}{C_{\text{CH}_4} + C_{\text{CO}} + C_{\text{CO}_2}} \times 100\% \quad (3)$$

2.5. Performance of the cells

The electrochemical performances of single cells were tested in a 4-probe mode using an electrochemical workstation (Ivium Technologies B.V., Netherlands). The cells were sealed onto the top of a quartz tube with the anode exposed to fuel and the cathode exposed to the ambient air. The assembled cells were placed in a vertical furnace. Before testing, H_2 was used to reduce the NiO particles *in situ* in the anode and catalyst layer at 800 °C for 0.5 h. The performances were tested after the open circuit voltage (OCV) was stable.

During electrochemical measurements, the flow rate of the hydrogen, CH_4 –air or CH_4 – H_2O gas mixture was 80 ml min^{-1} (STP) for current-voltage (I–V) and electrochemical impedance spectroscopy (EIS) tests. Durability tests were carried out with a constant current load of 335 mA cm^{-2} at a flow rate of 15 ml min^{-1}

(STP). The EIS of the single cells were recorded under OCV conditions from 1 MHz to 0.1 Hz with a 10 mV signal amplitude.

3. Results and discussion

3.1. Structure and morphology of the cell with a catalyst layer

A schematic of an anode-supported cell test setup is shown in Fig. 1a where the catalyst layer is directly painted on the anode surface. Silver wire was adhered to the anode surface but not the catalyst surface, so that the electrical conductivity of the Ni-cermet anode wasn't influenced by the insulated catalyst layer. Fig. 1b show the cross-sectional microstructures of the membrane electrode assembly (Anode-Electrolyte-Cathode) and the catalyst layer, respectively. The thickness of both the densified electrolyte layer and the catalyst layer was about 30 μm . The anode and cathode layers were porous with the porosities of 30.20% and 21.4%, respectively, and adhered well to the YSZ electrolyte, to ensure a low ohmic resistance and efficient charge transfer at the interface. The catalyst layer adhered to the anode layer as well.

3.2. Structural characterization of as-sintered and reduced LSFN powders

The structure of as-sintered LSFN showed a typical perovskite-type oxide (ICSD: 82-1964) in the XRD spectra in Fig. 2a. The average LSFN particle size was 26.32 nm, as calculated from the 2θ diffraction peaks of 32.80° , 46.95° and 58.25° . After being treated in a reducing atmosphere at 800°C for 0.5 h, the perovskite phase of LSFN completely decomposed (Fig. 2b), and a composite of a K_2NiF_4 -type oxide SrLaFeO_4 (ICSD: 71-1744), La_2O_3 (ICSD: 83-1344) and $\text{Fe}_{0.64}\text{Ni}_{0.36}$ (ICSD: 47-1405) alloy formed. The particle size of $\text{Fe}_{0.64}\text{Ni}_{0.36}$ was calculated from the diffraction peaks at 2θ angles of 43.47° and 50.94° . The particle size of SrLaFeO_4 was calculated from the diffraction peaks at 2θ angles of 31.18° , 32.54° and 46.68° . The particle size of La_2O_3 was calculated based on the diffraction peaks at 2θ angles of 26.01° , 30.00° and 46.01° . The average particle sizes of $\text{Fe}_{0.64}\text{Ni}_{0.36}$, SrLaFeO_4 and La_2O_3 are ca. 19.66 nm, 37.66 nm and 8.64 nm, respectively.

SrLaFeO_4 with exsolved alloy particles has been reported to be a component of some composite anodes for hydrocarbon fuels [40,41]. Xu et al. demonstrated that SrLaFeO_4 was a promising

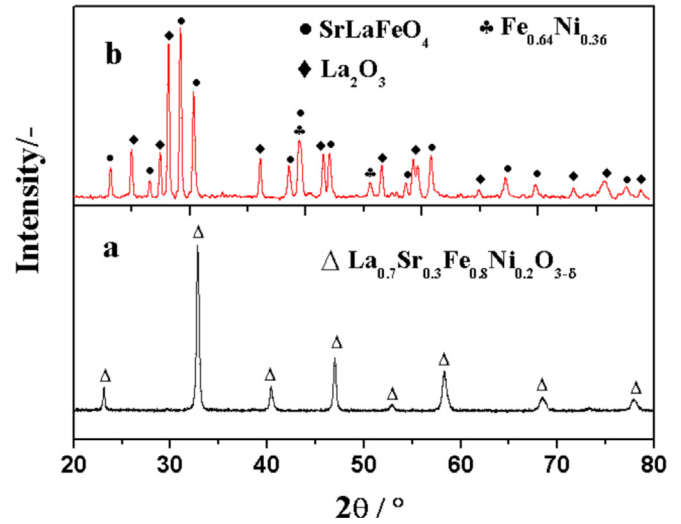


Fig. 2. XRD patterns of a) as-prepared LSFN and b) reduced LSFN.

candidate for an SOFC anode due to its good electrocatalytic activity, high stability under a reducing atmosphere and resistance to coking and sulfur [42]. La_2O_3 was also shown to be a good activator to improve the operational stability and coking resistance on Ni-based anodes to hydrocarbons [43]. Therefore, it is expected that the reduction products, SrLaFeO_4 , La_2O_3 and $\text{Fe}_{0.64}\text{Ni}_{0.36}$ will have good catalytic performance in the POM reaction.

3.3. Catalytic activity of the reduced LSFN for POM reaction

The catalytic activity of LSFN in the POM was compared with a control experiment without any catalyst in fixed-bed reactors from 500 to 900°C . A mixture of CH_4 -air (V:V, 3:7) was used, with a CH_4 to O_2 ratio close to the stoichiometric ratio of CH_4 partial oxidation. As shown in Fig. 3a, the CH_4 conversion increased with the temperature both with and without catalyst. At 900°C , the CH_4 conversion over the reduced LSFN catalyst reached 98.24%, which was nearly 2.7 times higher than that without catalyst (36.83%). Below 750°C , the CH_4 conversion efficiency was nearly zero in the absence of catalyst, while it reached up to 22.48% at 500°C with the

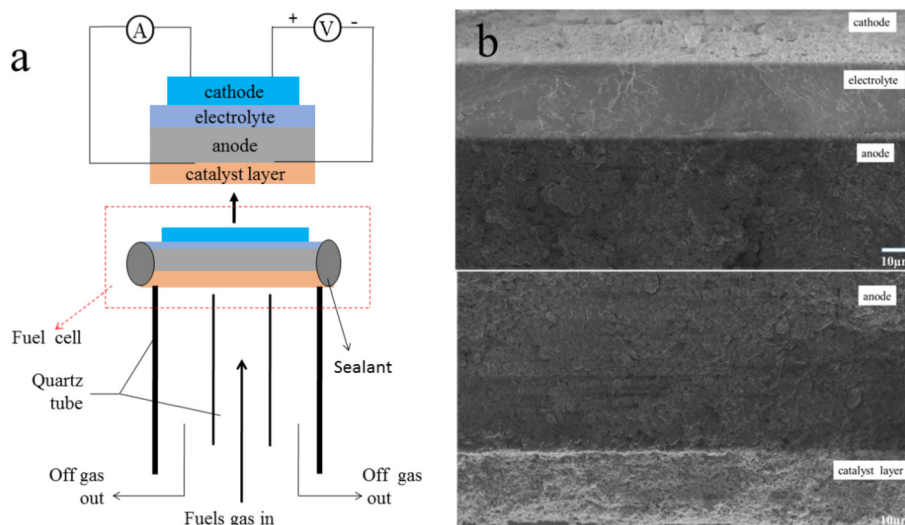


Fig. 1. a) Schematic of the fuel cell test setup and b) cross-sectional SEM image of a cell and catalyst layer.

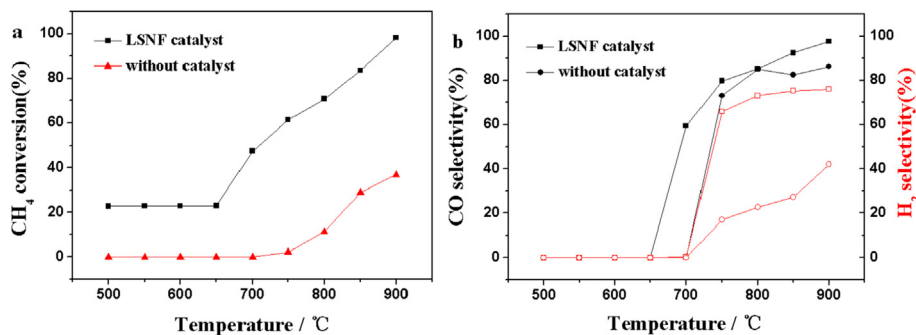


Fig. 3. a) CH₄ conversion and b) CO and H₂ selectivity with and without the *in-situ* reduced LSNF catalyst in a CH₄-air (V:V, 3:7) atmosphere in the range of 500–900 °C.

reduced LSNF catalyst. The conversion did not change as the temperature increased from 500 to 650 °C because the catalytic activity of LSNF was low below 650 °C.

As shown in Fig. 3b, the CO and H₂ selectivity for the reaction over the reduced LSNF were 97.62% and 75.94% at 900 °C, which significantly exceeded that of the blank (86.25% and 42.12%). This result indicated that the Ni-Fe alloy composite catalyst had a high activity in the POM reaction.

In our previous work [40], the catalytic activity of reduced La_{0.8}Sr_{0.2}Co_{0.4}Fe_{0.6}O₃ (LSCF) in the POM was studied using 50% CH₄-50% O₂ with an O/C ratio of 2, in a rich oxygen atmosphere. The CH₄ conversion efficiency was only 88% at 950 °C with a CO selectivity of 69%. In this work, the O/C ratio of fuel was 0.98, with a lower oxygen content, but a higher CH₄ conversion. Compared with the reduced LSCF, the reduced LSNF showed a higher catalytic activity towards the POM. The relatively high CH₄ conversion in a low-oxygen atmosphere reveals that the composite catalyst layer may function as an excellent anodic catalyst for SOFCs.

3.4. Electrochemical performance of cells fed with CH₄-based fuels

The catalytic activity tests indicated that the composite alloy catalyst had an excellent catalytic activity for the POM reaction. Loading the catalyst onto a Ni-YSZ anode would likely improve the coking resistance when methane-based fuels are applied because CH₄ would be converted into syngas which can be further electrochemically oxidized at the three-phase-interface of the anode layer.

An anode-supported cell using LSNF as the anodic catalyst layer was used to study the coking resistance of a Ni-YSZ anode. The electrochemical performances of the catalyst-modified cells were tested when CH₄-H₂O (3% H₂O) and CH₄-air (V:V, 3:7) fuels were used, designated as (LSNF/Ni-YSZ)-(CH₄-H₂O) and (LSNF/Ni-YSZ)-(CH₄-air), respectively. For comparison, the conventional cells without the catalyst layer were also prepared and designated as (Ni-YSZ)-(CH₄-H₂O) and (Ni-YSZ)-(CH₄-air), respectively.

The I-V(P) curves of (Ni-YSZ)-(CH₄-H₂O) in Fig. 4a show peak power densities (PPDs) at 850, 800, and 750 °C of 0.546, 0.343 and 0.199 W cm⁻², respectively. (LSNF/Ni-YSZ)-(CH₄-H₂O) demonstrated PPDs of 0.688, 0.421 and 0.242 W cm⁻² (Fig. 4b) at the respective corresponding temperatures. The catalyst-modified cell showed a 26.01% increase in the PPD at 850 °C compared with the conventional cell. When the fuel was switched from CH₄-H₂O to CH₄-air, both the OCVs and performances decreased. The drop of OCVs was attributed to an increase in the oxygen pressure in the anode because of the presence of air in the fuel, which lowered the methane concentration and decreased the cell performance. For (LSNF/Ni-YSZ)-(CH₄-air), the PPDs at 850, 800 and 750 °C were 0.539, 0.356 and 0.237 W cm⁻², respectively, while for

(Ni-YSZ)-(CH₄-air), the PPDs were 0.433, 0.303 and 0.188 W cm⁻² at the respective corresponding temperatures. Compared with Ni-YSZ, LSNF/Ni-YSZ showed a ~24.48% increase in the PPD at 850 °C (Fig. 5). These results indicate that loading a catalyst layer on the Ni-YSZ anode increased the cell performances. Since the cell materials and fabrication process were identical except for the composite catalyst layer, the improvement in the cell performance was likely due to a lower polarization loss in the anode. In this work, the concentration of H₂ and CO in the fuel increase due to the CH₄ conversion by the catalyst layer since 1 mol CH₄ can produce 2 mol H₂ and 1 mol CO. This not only has a low polarization resistance for the electrochemical reaction, but also supplies fuel to generate power [44–46]. Therefore, the anodic catalyst layer plays an important role in reducing the coking on the Ni-YSZ anode and also improving the electrochemical performances.

The electrochemical impedance spectroscopy (EIS) provides the ohmic resistance (R_o) and polarization resistance (R_p). The real-axis intercept at high frequencies represents the R_o due to the electrolyte, electrodes and lead wires, which is greatly dependent on temperature when the same electrolyte is used. The difference between the high and low-frequency intercepts with the real axis is the R_p value, which is associated with electrochemical reactions and mass transfer processes. Fig. 6 and Fig. 7 show the EIS spectra of LSNF/Ni-YSZ and Ni-YSZ at 850 °C fed with CH₄-H₂O fuel and CH₄-air fuel, respectively, which shows that the entire resistance of the cell depends on R_p . In Fig. 6a, nearly identical R_o values were obtained for Ni-YSZ (0.105 Ω cm²) and LSNF/Ni-YSZ (0.108 Ω cm²). The catalyst-modified cell showed a smaller R_p than that without the catalyst layer, especially at the low frequencies, which implies that the gas diffusion is promoted. The Bode plot in Fig. 6b shows that the catalyst-modified cell has lower impedances in the entire frequency domains than the conventional cell. This indicates that both the mass and charge transfers were accelerated after the catalyst layer was loaded onto the Ni-YSZ anode. The Ni-YSZ and LSNF/Ni-YSZ Bode plots exhibit peaks at about 11 Hz and 18 Hz, respectively, indicating a mass transfer electrode process. When using CH₄-air fuel, the EIS of LSNF/Ni-YSZ and Ni-YSZ show a similar trend with those using CH₄-H₂O fuel (Fig. 7) but larger R_p values because of the lower fuel concentration due to the dilution by N₂.

3.5. Durability tests at constant current density

As shown in Fig. 8, when fed with CH₄-H₂O and CH₄-air, the voltage changes of LSNF/Ni-YSZ with time were monitored at a constant current density of 335 mA cm⁻² at 800 °C. For comparison, the same profiles for Ni-YSZ were also tested. The voltage of Ni-YSZ dropped to zero after feeding CH₄-H₂O for ~17 min and CH₄-air for ~10 h. The rapid voltage drop was potentially caused by

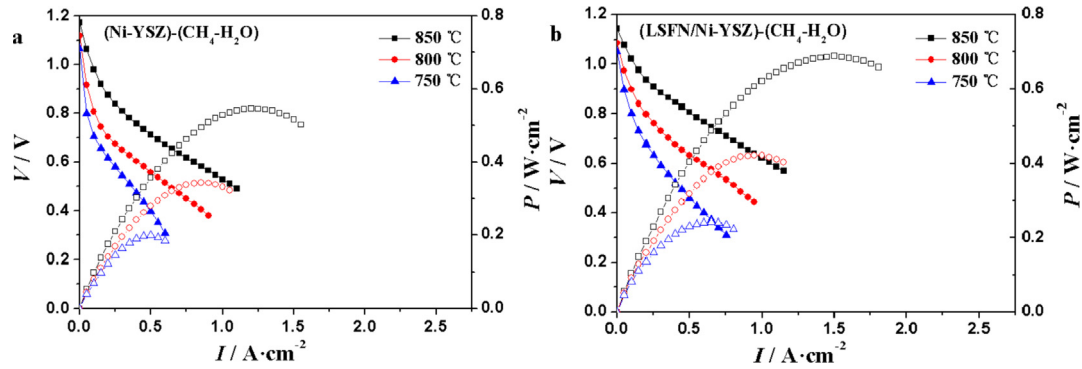


Fig. 4. The I–V (P) curves of a) (Ni-YSZ)–(CH₄-H₂O) and b) (LSFN/Ni-YSZ)–(CH₄-H₂O) from 850 to 750 °C.

severe coking on the Ni-based anode. In contrast, LSFN/Ni-YSZ showed superior stability in each of the two fuels. When fed with CH₄-H₂O and CH₄-air, the catalyst-modified cell was stable for at least 110 h and 120 h, respectively. The improvement in the stability was apparently due to the loading of the catalytic layer on the Ni-based anode, which converted methane into syngas and prevented it from directly contacting the Ni cermet anode. In both the conventional cell and the catalyst-modified cell, the cells using CH₄-air fuel showed better stability than the one using CH₄-H₂O fuel.

3.6. Post-test analyses of cells

After the stability tests in CH₄-H₂O and CH₄-air, the catalyst

and anode surfaces were characterized by SEM as shown in Fig. 9 and Fig. 10. Compared with the fresh surfaces (Figs. 9a and 10a), after the stability tests, catalyst and anode particles were obviously aggregated (Fig. 9b&c, Fig. 10b&c). Although coarsening and sintering were observed, its porosities of the anode and catalyst layers were maintained.

EDX analysis was performed for the fresh (Fig. 9d) and aged catalyst surfaces which were exposed to CH₄-H₂O (Fig. 9e) and CH₄-air (Fig. 9f). The average carbon content of a fresh catalyst surface (Fig. 9d) was about 22.67 at.%, which is possibly derived from the pore-formers (glycerol and isopropyl alcohol) in the catalyst layer. After stability tests, the average carbon contents of the catalyst layer using CH₄-H₂O and CH₄-air were about 16.24 at.% and 6.45 at.%. Compared with the fresh catalyst layer

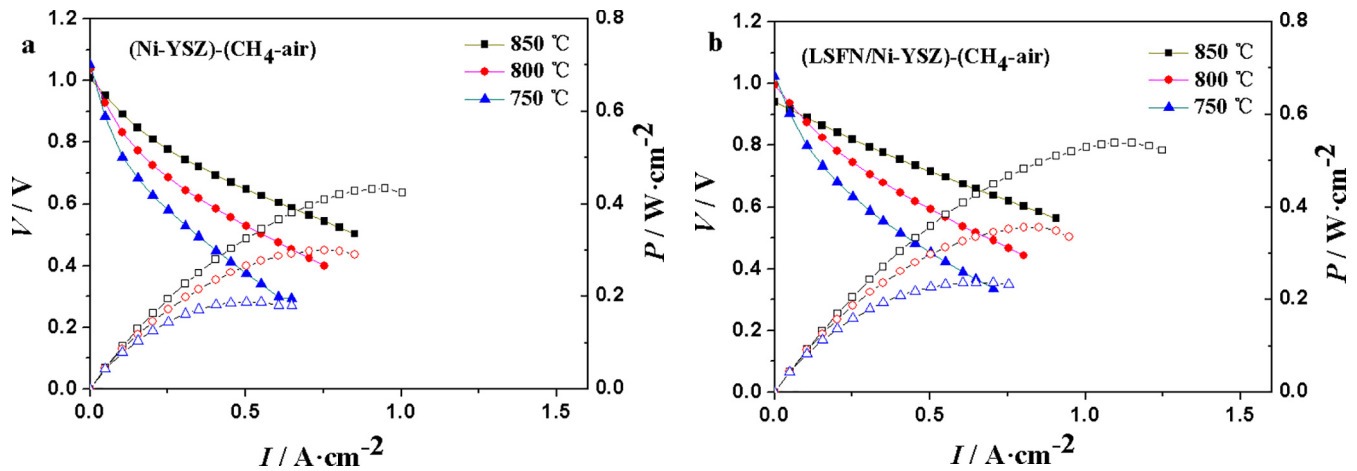


Fig. 5. The I–V (P) curves of a) (Ni-YSZ)–(CH₄-air) and b) (LSFN/Ni-YSZ)–(CH₄-air) from 850 to 750 °C.

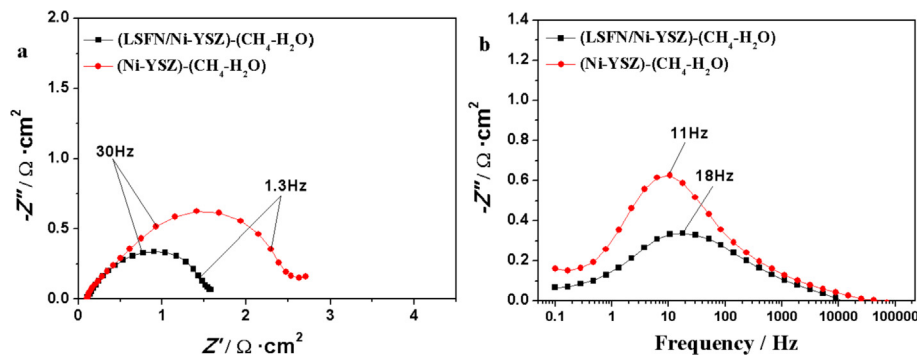


Fig. 6. Comparison on EIS of (LSFN/Ni-YSZ)–(CH₄-H₂O) and (Ni-YSZ)–(CH₄-H₂O) at 850 °C: a) Nyquist plot and b) Bode plot.

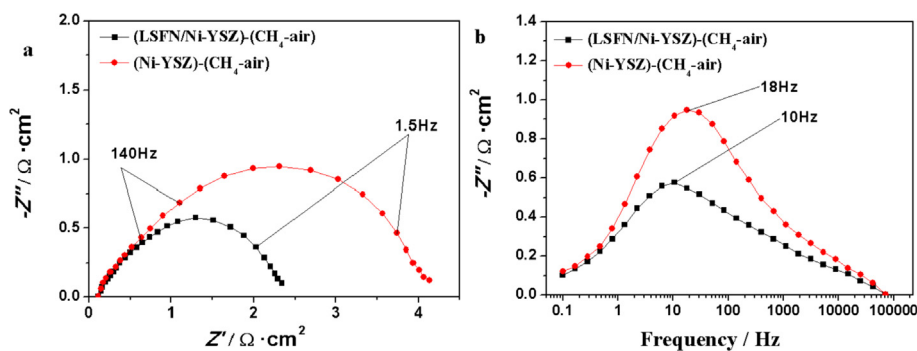


Fig. 7. Comparison on EIS of (LSNF/Ni-YSZ)-(CH₄-air) and (Ni-YSZ)-(CH₄-air) at 850 °C: a) Nyquist plot and b) Bode plot.

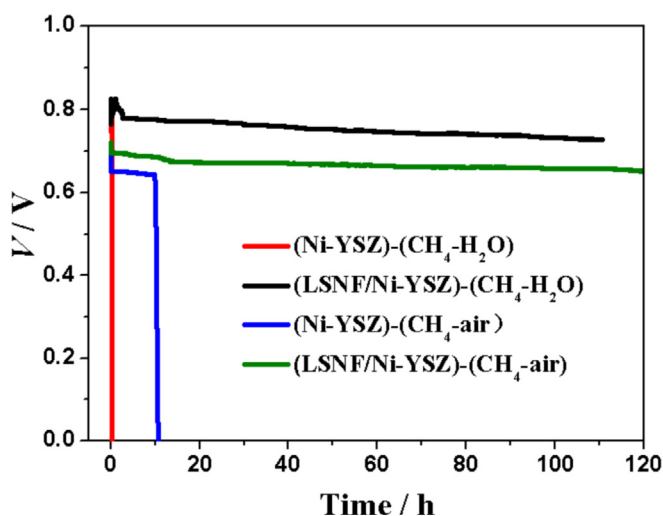


Fig. 8. Durability of Ni-YSZ and LSNF/Ni-YSZ using CH₄-H₂O fuel and CH₄-air fuel at a current of 335 mA cm⁻² at 800 °C.

surface, the low carbon content of the catalyst-modified cells indicated that the Ni-Fe alloy composite catalyst layer effectively prevented coking on the Ni-YSZ anode. For comparison purpose, the fresh (Fig. 10e) H-reduced and aged anode surfaces of a blank cell without the catalyst layer which were exposed to CH₄-H₂O (Fig. 10e) and CH₄-air (Fig. 10f) were also analyzed. The average carbon content of the aged anode surfaces were about 58.37 at. % and 41.89 at. % after operation with CH₄-H₂O fuel and CH₄-air, respectively, which were much higher than that of the fresh anode surface of 19.76 at.%, indicating severe coking without the catalyst layer.

3.7. Analysis of carbon deposition on the Ni-YSZ anodes fed with CH₄-H₂O/air fuels

Under using methane-H₂O/air fuels, the amount of carbon deposition on SOFCs depends on the balance between carbon formation and carbon elimination reactions. In this work, the carbon deposition using 97% CH₄-3% H₂O was higher than when 30% CH₄-70% air was used for the following reasons:

- (1) For CH₄-H₂O, the methane content was 97%, while it was only 30% for the CH₄-air fuel. The higher methane content led to a higher carbon deposition.
- (2) In CH₄-air, the molar ratio of CH₄/O₂ was close to the stoichiometric ratio in the POM reaction of 2:1 (Eq. (4)). The

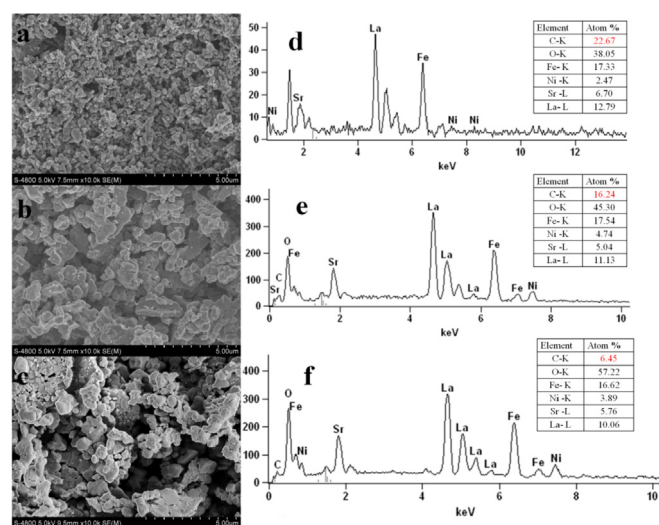


Fig. 9. SEM images and EDX profiles of the catalyst surfaces: a) and d) the fresh H-reduced cell, b) and e) the cell after operation with CH₄-H₂O fuel, c) and f) the cell after operation with CH₄-air fuel under a 335 mA cm⁻² current at 800 °C.

Ni-Fe alloy composite catalyst exhibited a high catalytic activity for the POM reaction to generate syngas, which is less prone to coking. Additionally, increasing amounts of H₂O and CO₂ were generated due to the electrochemical reactions of syngas, which also helped resist carbon deposition (Eqs. (5) and (6)) [47]. The carbon formation reaction from methane cracking simultaneously occurred on the Ni-Fe alloy composite catalyst (Eq. (7)). The produced carbon could be removed because of the fast carbon combustion reaction in Eqs. (8)–(10). For CH₄-H₂O, because of insufficient steam, the cracking and carbon deposition occur in a short time.

- (3) From a thermodynamics perspective, the reformation of methane steam (Eq. (6)) is a highly endothermic process that requires a large energy input, while the partial oxidation of methane (Eq. (4)) is an exothermic reaction which releases energy. Therefore, methane steam reforming would reduce the transient temperature at the anode which decreased the cell performance, while the partial oxidation of methane would increase the transient temperature at the anode and further promote a series of reactions. From the perspective of dynamics, the kinetic reaction rate of methane steam reforming is slower than that of the partial methane oxidation, which increased the probability of carbon deposition.

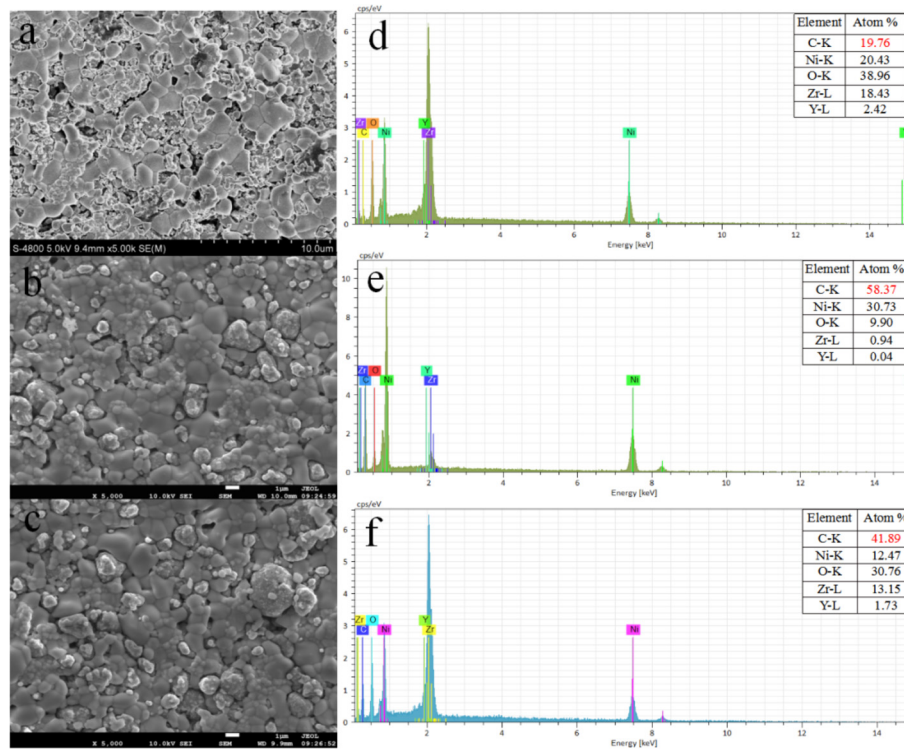


Fig. 10. SEM images and EDX profiles of the anode surface: a) and d) the fresh H-reduced cell, b) and e) the aged cell after operation with CH₄-H₂O fuel, c) and f) the cell after operation with CH₄-air fuel under a 335 mA cm⁻² current at 800 °C.



4. Conclusion

Due to their good catalytic performance for breaking C–H bonds and high solubility for carbon, Ni-based anodes suffer from carbon deposition when CH₄-based fuels are used. In this work, a Ni–Fe alloy composite catalyst, formed via the *in situ* reduction of perovskite La_{0.7}Sr_{0.3}Fe_{0.8}Ni_{0.2}O_{3-δ} (LSFN), was directly painted onto a Ni–YSZ anode as a catalyst layer for direct-methane SOFCs. The electrochemical performance and stability of the catalyst-modified cells were investigated and compared with conventional cells. The application of the Ni–Fe alloy composite catalyst layer improved the electrochemical performance and cell stability operated using the CH₄-based fuels. The methane present in the CH₄-H₂O and CH₄-air fuels was partially converted to syngas (CO + H₂) by the catalyst layer before it reached the anode. The catalyst-modified cells fed with 30% CH₄-70% air showed better operation stability

than those fed with 97% CH₄-3% H₂O due to the fast carbon elimination rate. In summary, the Ni–Fe alloy composite has a promising application for direct-methane SOFCs.

Declaration of competing interest

The authors declared that they have no conflicts of interest to this work. We declare that we do not have any commercial or associative interest that represents a conflict of interest in connection with the work submitted.

CRediT authorship contribution statement

Xiuqing Lv: Conceptualization, Methodology, Investigation, Data curation, Writing - original draft. **Huili Chen:** Resources, Writing - review & editing, Supervision, Data curation. **Wei Zhou:** Resources, Writing - review & editing, Supervision, Data curation. **Fangqin Cheng:** Writing - review & editing. **Si-Dian Li:** Writing - review & editing. **Zongping Shao:** Writing - review & editing.

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